

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>43.8400</u> ¢	<u>43.8400</u> ¢
No. 4 oil.....	<u>42.4700</u> ¢	<u>42.4700</u> ¢
0.3% Sulfur No. 6 oil.....	<u>39.1500</u> ¢	<u>39.1500</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>41.4200</u> ¢	<u>41.4200</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>38.7398</u> ¢	<u>38.7398</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>36.7398</u> ¢	<u>36.7398</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>33.8398</u> ¢	<u>33.8398</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>43.2398</u> ¢	<u>43.2398</u> ¢
No. 4 oil at 10¢ per block.....	<u>40.2398</u> ¢	<u>40.2398</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>36.3398</u> ¢	<u>36.3398</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	43.8400 ¢	43.8400 ¢
No. 4 oil.....	42.4700 ¢	42.4700 ¢
0.3% Sulfur No. 6 oil.....	39.1500 ¢	39.1500 ¢
Higher than 1.5% Sulfur No. 6 oil.....	41.4200 ¢	41.4200 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of December 2001 28.1800 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	28.6091 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	29.9048 ¢
Manufactured Gas Plant Remediation recovery costs at 0.3350 cents..	<u>30.2398</u> ¢

Date of Issue: **November 30, 2001**

Effective: **December 1, 2001**

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000
in Docket No. GO99030124

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>52.2900</u> ¢	<u>52.2900</u> ¢
No. 4 oil.....	<u>46.8000</u> ¢	<u>46.8000</u> ¢
0.3% Sulfur No. 6 oil.....	<u>43.3117</u> ¢	<u>43.3117</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>44.2400</u> ¢	<u>44.2400</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>48.3033</u> ¢	<u>48.3033</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>46.3033</u> ¢	<u>46.3033</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>43.3117</u> ¢	<u>43.3117</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>52.2900</u> ¢	<u>52.2900</u> ¢
No. 4 oil at 10¢ per block.....	<u>46.8000</u> ¢	<u>46.8000</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>43.3117</u> ¢	<u>43.3117</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	52.2900 ¢	52.2900 ¢
No. 4 oil.....	46.8000 ¢	46.8000 ¢
0.3% Sulfur No. 6 oil.....	42.1000 ¢	42.1000 ¢
Higher than 1.5% Sulfur No. 6 oil.....	44.2400 ¢	44.2400 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of November 2001 37.6000 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	38.1726 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	39.4683 ¢
Manufactured Gas Plant Remediation recovery costs at 0.3350 cents..	<u>39.8033</u> ¢

Date of Issue: [October 31, 2001](#)

Effective: [November 1, 2001](#)

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000
in Docket No. GO99030124

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
1,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>52.8151</u> ¢	<u>52.8151</u> ¢
No. 4 oil.....	<u>46.8151</u> ¢	<u>46.8151</u> ¢
0.3% Sulfur No. 6 oil.....	<u>40.8151</u> ¢	<u>40.8151</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>40.8151</u> ¢	<u>40.8151</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>36.4251</u> ¢	<u>36.4251</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>34.4251</u> ¢	<u>34.4251</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>31.5251</u> ¢	<u>31.5251</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>40.9251</u> ¢	<u>40.9251</u> ¢
No. 4 oil at 10¢ per block.....	<u>37.9251</u> ¢	<u>37.9251</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>34.0251</u> ¢	<u>34.0251</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	58.0700 ¢	58.0700 ¢
No. 4 oil.....	51.8800 ¢	51.8800 ¢
0.3% Sulfur No. 6 oil.....	45.3800 ¢	45.3800 ¢
Higher than 1.5% Sulfur No. 6 oil.....	47.8700 ¢	47.8700 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of October 2001 25.9000 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	26.2944 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	27.5901 ¢
Manufactured Gas Plant Remediation recovery costs at 0.3350 cents..	<u>27.9251</u> ¢

Date of Issue: **October 15, 2001**

Effective: **October 15, 2001**

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated September 27, 2001
in Docket No. GR00121003

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
1,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>52.6407</u> ¢	<u>52.6407</u> ¢
No. 4 oil.....	<u>46.6407</u> ¢	<u>46.6407</u> ¢
0.3% Sulfur No. 6 oil.....	<u>40.6407</u> ¢	<u>40.6407</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>40.6407</u> ¢	<u>40.6407</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>36.2507</u> ¢	<u>36.2507</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>34.2507</u> ¢	<u>34.2507</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>31.3507</u> ¢	<u>31.3507</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>40.7507</u> ¢	<u>40.7507</u> ¢
No. 4 oil at 10¢ per block.....	<u>37.7507</u> ¢	<u>37.7507</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>33.8507</u> ¢	<u>33.8507</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	58.0700 ¢	58.0700 ¢
No. 4 oil.....	51.8800 ¢	51.8800 ¢
0.3% Sulfur No. 6 oil.....	45.3800 ¢	45.3800 ¢
Higher than 1.5% Sulfur No. 6 oil.....	47.8700 ¢	47.8700 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of October 2001 25.9000 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	26.2944 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	27.5901 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1606 cents..	<u>27.7507</u> ¢

Date of Issue: September 28, 2001

Effective: October 1, 2001

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated April 27, 2001
in Docket No. GR99090672

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
1,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>54.9453</u> ¢	<u>54.9453</u> ¢
No. 4 oil.....	<u>48.9453</u> ¢	<u>48.9453</u> ¢
0.3% Sulfur No. 6 oil.....	<u>42.9453</u> ¢	<u>42.9453</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>42.9453</u> ¢	<u>42.9453</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>38.5553</u> ¢	<u>38.5553</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>36.5553</u> ¢	<u>36.5553</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>33.6553</u> ¢	<u>33.6553</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>43.0553</u> ¢	<u>43.0553</u> ¢
No. 4 oil at 10¢ per block.....	<u>40.0553</u> ¢	<u>40.0553</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>36.1553</u> ¢	<u>36.1553</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	58.0700 ¢	58.0700 ¢
No. 4 oil.....	49.7200 ¢	49.7200 ¢
0.3% Sulfur No. 6 oil.....	45.2100 ¢	45.2100 ¢
Higher than 1.5% Sulfur No. 6 oil.....	45.3700 ¢	45.3700 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of September 2001 28.1700 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	28.5990 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	29.8947 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1606 cents..	<u>30.0553</u> ¢

Date of Issue: August 30, 2001

Effective: September 1, 2001

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated April 27, 2001
in Docket No. GR99090672

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>54.5300</u> ¢	<u>54.5300</u> ¢
No. 4 oil.....	<u>48.7200</u> ¢	<u>48.7200</u> ¢
0.3% Sulfur No. 6 oil.....	<u>44.1500</u> ¢	<u>44.1500</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>43.8400</u> ¢	<u>43.8400</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>48.1289</u> ¢	<u>48.1289</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>46.1289</u> ¢	<u>46.1289</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>43.2289</u> ¢	<u>43.2289</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>52.6289</u> ¢	<u>52.6289</u> ¢
No. 4 oil at 10¢ per block.....	<u>48.7200</u> ¢	<u>48.7200</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>44.1500</u> ¢	<u>44.1500</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	54.5300 ¢	54.5300 ¢
No. 4 oil.....	48.7200 ¢	48.7200 ¢
0.3% Sulfur No. 6 oil.....	44.1500 ¢	44.1500 ¢
Higher than 1.5% Sulfur No. 6 oil.....	43.8400 ¢	43.8400 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of August 2001 37.6000 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	38.1726 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	39.4683 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1606 cents..	<u>39.6289</u> ¢

Date of Issue: July 31, 2001

Effective: August 1, 2001

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated April 27, 2001
in Docket No. GR99090672

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
1,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>64.8300</u> ¢	<u>64.8300</u> ¢
No. 4 oil.....	<u>60.9399</u> ¢	<u>60.9399</u> ¢
0.3% Sulfur No. 6 oil.....	<u>60.9399</u> ¢	<u>60.9399</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>60.9399</u> ¢	<u>60.9399</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>64.8300</u> ¢	<u>64.8300</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>60.9399</u> ¢	<u>60.9399</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>60.0106</u> ¢	<u>60.0106</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>64.8300</u> ¢	<u>64.8300</u> ¢
No. 4 oil at 10¢ per block.....	<u>60.9399</u> ¢	<u>60.9399</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>60.9399</u> ¢	<u>60.9399</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	64.8300 ¢	64.8300 ¢
No. 4 oil.....	56.4200 ¢	56.4200 ¢
0.3% Sulfur No. 6 oil.....	51.3900 ¢	51.3900 ¢
Higher than 1.5% Sulfur No. 6 oil.....	45.5600 ¢	45.5600 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of May 2001 54.1300 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	54.9543 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	56.2500 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1606 cents..	<u>56.4106</u> ¢

Date of Issue: May 29, 2001

Effective: May 22, 2001

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated April 27, 2001
in Docket No. GR99090672

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>64.8300</u> ¢	<u>64.8300</u> ¢
No. 4 oil.....	<u>60.9236</u> ¢	<u>60.9236</u> ¢
0.3% Sulfur No. 6 oil.....	<u>60.9236</u> ¢	<u>60.9236</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>60.9236</u> ¢	<u>60.9236</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>64.8300</u> ¢	<u>64.8300</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>60.9236</u> ¢	<u>60.9236</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>59.9952</u> ¢	<u>59.9952</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>64.8300</u> ¢	<u>64.8300</u> ¢
No. 4 oil at 10¢ per block.....	<u>60.9236</u> ¢	<u>60.9236</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>60.9236</u> ¢	<u>60.9236</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	64.8300 ¢	64.8300 ¢
No. 4 oil.....	56.4200 ¢	56.4200 ¢
0.3% Sulfur No. 6 oil.....	51.3900 ¢	51.3900 ¢
Higher than 1.5% Sulfur No. 6 oil.....	45.5600 ¢	45.5600 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of May 2001 54.1300 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	54.9543 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	56.2500 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1452 cents..	<u>56.3952</u> ¢

Date of Issue: April 30, 2001

Effective: May 1, 2001

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000

in Docket No. GO99030124

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
 the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢
No. 4 oil.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢
0.3% Sulfur No. 6 oil.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>76.0460</u> ¢	<u>76.0460</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢
No. 4 oil at 10¢ per block.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>77.9611</u> ¢	<u>77.9611</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	69.0500 ¢	69.0500 ¢
No. 4 oil.....	67.6700 ¢	67.6700 ¢
0.3% Sulfur No. 6 oil.....	60.6600 ¢	60.6600 ¢
Higher than 1.5% Sulfur No. 6 oil.....	51.2100 ¢	51.2100 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of February 2001 69.9400 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	71.0051 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	72.3008 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1452 cents..	<u>72.4460</u> ¢

Date of Issue: January 31, 2001

Effective: February 1, 2001

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000
 in Docket No. GO99030124

